

<b>Tier I Qualified Facilities</b> are those facilities that have a storage capacity of oil not exceeding 10,000 gallons with no individual tank exceeding 5000 gallons including oil other than petroleum products.	Facility must have no single discharge of oil to navigable water exceeding 1,000 gal.	And no two discharges of oil to navigable water each exceeding 42 gallons.
Qualifies for self-certification and implementation of an SPCC Plan using template		

Ref/ Viol.	APSA Requirements			Minor	Class 2	Class 1	Violations/Actions/ Comments
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**General Applicability**

Ref. 1	<input type="checkbox"/>	Does the facility store petroleum in any aboveground storage tank that has a capacity of 55 gallons or greater? (Definition of tank facility) <i>Chapter 6.67 HSC §25270.2(m)</i>				Yes
Ref. 2	<input type="checkbox"/>	Is the tank facility subject to the oil pollution prevention regulations specified in 40 CFR 112 or does the tank facility have a storage capacity of 1,320 gallons of petroleum? (To determine this criteria only stored non-transportation and non-production storage of petroleum in tanks greater than 55 gallons should be considered, The following are excluded capacity: Completely buried tanks regulated as USTs, permanently closed tanks, and oil filled electrical equipment meeting the exemption criteria in §25270.2(a)(4)(A)&(B)) <i>Chapter 6.67 HSC §25270.3</i>				Yes
Ref. 3	<input type="checkbox"/>	Is the aggregate storage capacity of the tank facility less than or equal to 10,000 gallons (based on the Federal SPCC capacity requirements for capacity calculation which considers all oils and not just petroleum), has no single tank exceeding 5000 gallons, and the facility has had no single discharge as described in 40 CFR §112.1(b) exceeding 1,000 gallons or the facility has had no two discharges as described in 40 CFR §112.1(b) exceeding 42 gallon within any twelve-month period in the three years prior to the SPCC certification date, or since becoming subject to the rule if the facility has been in operation for less than three years? (If, "Yes", use the Qualified Facility rules.) <i>Chapter 6.67 HSC §25270.4.5(a) &amp; 40 CFR §112.3(g)(1)&amp;(2)</i>				No
Ref. 4	<input type="checkbox"/>	Is the tank facility located on a farm, nursery, logging site or construction site and no storage tank at the location exceeds 20,000 gallons and the cumulative storage capacity of the tank facility does not exceed 100,000 gallons? (If, "Yes", use the Exempt Facility rules.) <b>Note: This exemption is for APSA and does not exempt the facility from the Federal SPCC rules.</b> <i>Chapter 6.67 HSC §25270.4.5(b)</i>				No
A001	<input type="checkbox"/>	Did the facility file an annual tank facility statement or an annual business plan as defined in §25501(e) that complies with sections §25503.5, §25505 and §25510? <i>Chapter 6.67 HSC §25270.6(a)(1)&amp;(2)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A002	<input type="checkbox"/>	Did the facility remit the required annual APSA program fees? <i>Chapter 6.67 HSC §25270.6(b)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance

**Tier 1 Qualified Facility Rules (40CFR 112.6)**

A003	<input type="checkbox"/>	Does the facility have an appropriate SPCC plan based on the qualified Tier 1 tank facility criteria? <i>Chapter 6.67 HSC §25270.4.5(a) &amp; 40 CFR §112.3(g)(1)&amp;(2)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
Ref. 5	<input type="checkbox"/>	Did the owner/operator of the qualified facility self-certify the SPCC Plan? (If "No", then see requirements for 112.3(d) ) <i>Chapter 6.67 HSC §25270.4.5(a) &amp; 40 CFR §112.6(a)(1)</i>				Yes

A145	<input type="checkbox"/>	<p>If "Yes" in APS8, then did the owner/operator certify the following:</p> <p><input type="checkbox"/> He or she is familiar with the requirements of 40 CFR part 112.</p> <p><input type="checkbox"/> He or she has visited and examined the facility.</p> <p><input type="checkbox"/> The Plan has been prepared in accordance with accepted and sound industry practices and standards.</p> <p><input type="checkbox"/> Procedures for required inspections and testing have been established.</p> <p><input type="checkbox"/> The Plan is being fully implemented.</p> <p><input type="checkbox"/> The facility meets the qualification criteria set forth under §112.3(g).</p> <p><input type="checkbox"/> The Plan does not deviate from any requirements as allowed by §112.7(a)(2) and §112.7(d), except as described under §112.6(c).</p> <p><input type="checkbox"/> Management has given full approval of the Plan and necessary resources have been committed for the Plan's full implementation.</p> <p><i>Chapter 6.67 HSC §25270.4.5(a) &amp; 40 CFR §112.6(a)(1)(i-viii)</i></p>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<b>Compliance</b>
Ref. 6	<input type="checkbox"/>	<p>Did the owner/operator of the qualified facility self-certify any of the Plan's technical amendments?</p> <p><i>Chapter 6.67 HSC §25270.4.5(a) &amp; 40 CFR §112.6(a)(2)</i></p>				<b>Yes</b>
A147	<input type="checkbox"/>	<p>If "yes" to Ref. 6, is the certification of any technical amendments in accordance with the provisions in §112.6(a)?</p> <p><i>Chapter 6.67 HSC §25270.4.5(a) &amp; 40 CFR §112.6(a)(2)</i></p>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<b>Compliance</b>
A148	<input type="checkbox"/>	<p>Does the SPCC Plan comply with all the applicable requirements of §112.7?</p> <p>(See General SPCC Requirements 40 CFR 112.7)</p> <p><i>Chapter 6.67 HSC §25270.4.5(a) &amp; 40 CFR §112.6(a)(3)</i></p>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<b>Compliance</b>
A150	<input type="checkbox"/>	<p>Does the SPCC Plan address failure analysis in lieu of the requirements in §112.7(b where experience indicates a reasonable potential for equipment failure (such as loading or unloading equipment, tank overflow, rupture, leakage, or any other equipment known to be a source of discharge), and includes a prediction of the direction and total quantity of oil which could be discharged from the facility as a result of each type of major equipment failure?</p> <p><i>Chapter 6.67 HSC §25270.4.5(a) &amp; 40 CFR §112.6(a)(3)(i)</i></p>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<b>Compliance</b>
A152	<input type="checkbox"/>	<p>Does the SPCC Plan address bulk storage container secondary containment, in lieu of the requirements in §112.8(c)(2)&amp;(11), and does the secondary containment of bulk storage containers have a capacity to store the largest single container plus precipitation (Dikes, curbs, and pits are commonly employed for this purpose)?</p> <p><i>Chapter 6.67 HSC §25270.4.5(a) &amp; 40 CFR §112.6(a)(3)(ii)</i></p>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<b>Compliance</b>
A153	<input type="checkbox"/>	<p>Does the SPCC Plan address overfill prevention, in lieu of the requirements in §112.8(c)(8) and does it ensure that each container is provided a system or documented procedure to prevent overfills of the container, and that the procedures are regularly tested to ensure proper operation of efficacy?</p> <p><i>Chapter 6.67 HSC §25270.4.5(a) &amp; 40 CFR §112.6(a)(3)(iii)</i></p>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<b>Compliance</b>
<b>General SPCC Requirements (40 CFR 112.7)</b>						
A018	<input type="checkbox"/>	<p>Is there management approval at a level of authority to commit the necessary resources to fully implement the SPCC Plan?</p> <p><i>Chapter 6.67 HSC §25270.4.5(a) &amp; 40 CFR §112.7</i></p>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<b>Compliance</b>
A019	<input type="checkbox"/>	<p>Does the SPCC Plan follow the sequence of the rule or provide a cross-reference of requirements in the Plan and the rule?</p> <p><i>Chapter 6.67 HSC §25270.4.5(a) &amp; 40 CFR §112.7</i></p>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<b>Compliance</b>
A020	<input type="checkbox"/>	<p>Does the SPCC Plan discuss details of installation and start-up for procedures, methods and/or equipment not yet fully operational?</p> <p><i>Chapter 6.67 HSC §25270.4.5(a) &amp; 40 CFR §112.7</i></p>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<b>Compliance</b>

A021	<input type="checkbox"/>	For deviations from the requirements of the SPCC Plan rule, does the plan state reasons for the non-conformance? <i>Chapter 6.67 HSC §25270.4.5(a) &amp; 40 CFR §112.7(a)(2)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<b>Compliance</b>
A022	<input type="checkbox"/>	Are alternative measures described in detail, and do they provide equivalent environmental protection? <i>Chapter 6.67 HSC §25270.4.5(a) &amp; 40 CFR §112.7(a)(2)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<b>Compliance</b>
A023	<input type="checkbox"/>	Does the SPCC Plan include a diagram(s) with location and contents of all regulated containers (including completely buried tanks otherwise exempt from the SPCC Plan requirements), transfer stations, and connecting pipes? <i>Chapter 6.67 HSC §25270.4.5(a) &amp; 40 CFR §112.7(a)(3)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<b>Compliance</b>
A024	<input type="checkbox"/>	Does the SPCC Plan address each of the following: <input type="checkbox"/> For each container: Type of oil and storage capacity. <input type="checkbox"/> Discharge prevention measures, including procedures for routine handling of products. <input type="checkbox"/> Discharge or drainage controls, such as, secondary containment and other structures, equipment, and procedures for the control of a discharge. <input type="checkbox"/> Countermeasures for discharge discovery, response, and cleanup (both facility and contractor's resources) <input type="checkbox"/> Methods of disposal of recovered materials in accordance with applicable legal requirements. <input type="checkbox"/> Contact list and phone numbers for the facility response coordinator, National response center, cleanup contractors contracted to respond to a discharge, and all Federal, State, and local agencies who must be notified in the case of a discharge as described in §112.1(b). <i>Chapter 6.67 HSC §25270.4.5(a) &amp; 40 CFR §112.7(a)(4)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<b>Compliance</b>
A025	<input type="checkbox"/>	Does the SPCC Plan include information and procedures that enables a person reporting a discharge as described in §112.1(b) to relate information on the exact address or location and phone number of the facility; the date and time of the discharge; the type of material discharged; estimates of the total quantity discharged; estimates of the quantity discharged as described in §112.1(b); the source of the discharge; a description of all affected media; the cause of the discharge; any damages or injuries caused by the discharge; actions being used to stop, remove, and mitigate the effects of the discharge; whether an excavation may be needed; and the names of individuals and/or organizations who have also been contacted? (Not required if the facility has a Response Plan) <i>Chapter 6.67 HSC §25270.4.5(a) &amp; 40 CFR §112.7(a)(4)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<b>Compliance</b>
A026	<input type="checkbox"/>	Is the SPCC Plan organized so that portions describing procedures to be used when a discharge occurs will be readily available in an emergency? (Not required if the facility has a Response Plan) <i>Chapter 6.67 HSC §25270.4.5(a) &amp; 40 CFR §112.7(a)(5)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<b>Compliance</b>
A027	<input type="checkbox"/>	Does the SPCC Plan include a prediction of the direction, rate of flow, and total quantity of oil that could be discharged for each type of major equipment failure, where experience indicates a reasonable potential of equipment failure? <i>Chapter 6.67 HSC §25270.4.5(a) &amp; 40 CFR §112.7(b)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<b>Compliance</b>

A028	<input type="checkbox"/>	Does the SPCC Plan describe containment and/or diversionary structures or equipment provided to prevent a discharge as described in §112.1(b), except as provided in §112.7(k) of this section for qualified operational equipment, before cleanup occurs? (The entire containment system, including walls and floors, are capable of containing oil and are constructed to prevent escape of a discharge from the containment system before cleanup occurs) Note: For onshore facilities one or more of the following or its equivalent: Dikes, berms or retaining walls sufficiently impervious to contain oil; curbing; culverting, gutters or other drainage systems; weirs, booms or other barriers; spill diversion ponds; retention ponds; or sorbent materials. <i>Chapter 6.67 HSC §25270.4.5(a) &amp; 40 CFR §112.7(c)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<b>Compliance</b>
<b>Ref. 7</b>	<input type="checkbox"/>	Has a determination(s) been made in the SPCC Plan for the impracticability of secondary containment? <i>Chapter 6.67 HSC §25270.4.5(a) &amp; 40 CFR §112.7(d)</i>				<b>No</b>
<b>Ref. 8</b>	<input type="checkbox"/>	Is the impracticability of secondary containment clearly demonstrated? Note: If “No” the Regional Administrator may require an update to the SPCC Plan to clearly demonstrate impracticability. <i>Chapter 6.67 HSC §25270.4.5(a) &amp; 40 CFR §112.7(d)</i>				<b>No</b>
A029	<input type="checkbox"/>	If “Yes” to Ref. 7 and Ref. 8 then the owner/operator must meet the following requirements: <input type="checkbox"/> Bulk storage containers require periodic integrity testing of the containers and leak testing of the valves and piping associated with the container. <input type="checkbox"/> A Contingency Plan following 40 CFR part 109 is provided (Not required if the facility has a Response and Contingency Plan) and a written commitment of manpower, equipment, and materials required to control and remove any quantity of oil discharged that may be harmful. <i>Chapter 6.67 HSC §25270.4.5(a) &amp; 40 CFR §112.7(d) &amp; 40 CFR §112.7(d(1),</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<b>Compliance</b>
A030	<input type="checkbox"/>	Are all inspections and tests conducted in accordance with written procedures? <i>Chapter 6.67 HSC §25270.4.5(a) &amp; 40 CFR §112.7(e)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<b>Compliance</b>
A031	<input type="checkbox"/>	Are all records of inspections and/or tests signed by supervisor or inspector and kept with the SPCC Plan for at least three years? <i>Chapter 6.67 HSC §25270.4.5(a) &amp; 40 CFR §112.7(e)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<b>Compliance</b>
A032	<input type="checkbox"/>	Is training conducted, of oil-handling personnel, in operation and maintenance of equipment to prevent discharges? <i>Chapter 6.67 HSC §25270.4.5(a) &amp; 40 CFR §112.7(f)(1)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<b>Compliance</b>
A033	<input type="checkbox"/>	Is training conducted, of oil-handling personnel, in discharge procedure protocols? <i>Chapter 6.67 HSC §25270.4.5(a) &amp; 40 CFR §112.7(f)(1)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<b>Compliance</b>
A034	<input type="checkbox"/>	Is training conducted, of oil-handling personnel, in applicable pollution control laws? <i>Chapter 6.67 HSC §25270.4.5(a) &amp; 40 CFR §112.7(f)(1)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<b>Compliance</b>
A035	<input type="checkbox"/>	Is training conducted, of oil-handling personnel, in applicable rules and regulations? <i>Chapter 6.67 HSC §25270.4.5(a) &amp; 40 CFR §112.7(f)(1)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<b>Compliance</b>
A036	<input type="checkbox"/>	Is training conducted, of oil-handling personnel, in general facility operations and contents of SPCC Plan <i>Chapter 6.67 HSC §25270.4.5(a) &amp; 40 CFR §112.7(f)(1)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<b>Compliance</b>
A037	<input type="checkbox"/>	Is a person designated as accountable for discharge prevention at the facility? <i>Chapter 6.67 HSC §25270.4.5(a) &amp; 40 CFR §112.7(f)(2)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<b>Compliance</b>
A038	<input type="checkbox"/>	Are discharge prevention briefings being conducted at least once a year for oil-handling personnel? <i>Chapter 6.67 HSC §25270.4.5(a) &amp; 40 CFR §112.7(f)(3)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<b>Compliance</b>

A039	<input type="checkbox"/>	Does the SPCC Plan fully address if the facility is fully fenced and gates are locked and/or guarded when facility is unattended? (Except for self-certified SPCC Plans) <i>Chapter 6.67 HSC §25270.4.5(a) &amp; 40 CFR §112.7(g)(1)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<b>Compliance</b>
A040	<input type="checkbox"/>	Does the SPCC Plan fully address if master flow and drain valves and any other valves permitting direct outward flow of the container's contents to the surface have adequate security measures so that they remain in the closed position when in non-operating/non-standby status? <i>Chapter 6.67 HSC §25270.4.5(a) &amp; 40 CFR §112.7(g)(2)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<b>Compliance</b>
A041	<input type="checkbox"/>	Does the SPCC Plan fully address that pump starter controls are locked in "off" position and accessible only to authorized personnel when in non-operating/non-standby status? <i>Chapter 6.67 HSC §25270.4.5(a) &amp; 40 CFR §112.7(g)(3)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<b>Compliance</b>
A042	<input type="checkbox"/>	Does the SPCC Plan fully address that loading/unloading connections of oil pipelines or facility piping shall be securely capped or blank-flanged when not in service or when in standby service for an extended period of time, including piping that is emptied of liquid content either by draining or by inert gas pressure? <i>Chapter 6.67 HSC §25270.4.5(a) &amp; 40 CFR §112.7(g)(4)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<b>Compliance</b>
A043	<input type="checkbox"/>	Does the SPCC Plan fully address that there is adequate facility lighting commensurate with the type and location of the facility that assists in the discovery of discharges occurring during hours of darkness and to prevent discharges occurring through acts of vandalism?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<b>Compliance</b>
A044	<input type="checkbox"/>	Does the SPCC Plan address loading/unloading area drainage flow to catchment basin or treatment facility? <i>Chapter 6.67 HSC §25270.4.5(a) &amp; 40 CFR §112.7(h)(1)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<b>Not Applicable</b>
A045	<input type="checkbox"/>	Does the SPCC Plan address the requirement for the secondary containment system capacity to hold the volume of the largest single compartment of a tank car/truck loaded/unloaded at the facility plus precipitation? <i>Chapter 6.67 HSC §25270.4.5(a) &amp; 40 CFR §112.7(h)(1)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<b>Not Applicable</b>
A046	<input type="checkbox"/>	Does the SPCC Plan fully address physical barriers, warning signs, wheel chocks, or vehicle brake interlock system in loading/unloading areas to prevent vehicles from departing before complete disconnection of flexible or fixed oil transfer lines? <i>Chapter 6.67 HSC §25270.4.5(a) &amp; 40 CFR §112.7(h)(2)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<b>Not Applicable</b>
A047	<input type="checkbox"/>	Does the SPCC Plan address that the lower-most drains and all outlets on tank cars/trucks are inspected prior to filling /departure and, if necessary, ensure that they are tightened, adjusted, or replaced to prevent liquid discharge while in transit? <i>Chapter 6.67 HSC §25270.4.5(a) &amp; 40 CFR §112.7(h)(3)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<b>Not Applicable</b>
A048	<input type="checkbox"/>	Does the SPCC Plan address the requirement for a brittle fracture evaluation after tank repair/alteration/change in service that might affect the risk of a discharge or after a discharge/failure due to brittle fracture or other catastrophe, and appropriate action taken as necessary? (Field-constructed aboveground containers only) <i>Chapter 6.67 HSC §25270.4.5(a) &amp; 40 CFR §112.7(i)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<b>Not Applicable</b>
<b>Ref. 9</b>	<input type="checkbox"/>	Has the facility discharged more than 1,000 gallons of oil from any oil filled operational equipment in a single reportable discharge or more than 42 gallons in each of two reportable discharges in any 12 month period (see 40 CFR 110)? Note: A reportable discharge is a discharge as described in §112.1(b). <i>Chapter 6.67 HSC §25270.4.5(a) &amp; 40 CFR §112.7(k)(1)</i>				<b>No</b>

A049	<input type="checkbox"/>	If “Yes” to Ref. 9, has secondary containment been addressed in the SPCC Plan? <i>Chapter 6.67 HSC §25270.4.5(a) &amp; 40 CFR §112.7(k)(1)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<b>Compliance</b>
A050	<input type="checkbox"/>	If “No” to A049, have facility procedures for inspections/monitoring programs been established and documented? <i>Chapter 6.67 HSC §25270.4.5(a) &amp; 40 CFR §112.7(k)(2)(i)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<b>Compliance</b>
A051	<input type="checkbox"/>	If “No” to A049, does the facility have a prepared and available Contingency Plan following 40 CFR part 109 (not required if the facility has a Response and Contingency Plan) and a written commitment of manpower, equipment, and materials required to control and remove any quantity of oil discharged that may be harmful? <i>Chapter 6.67 HSC §25270.4.5(a) &amp; 40 CFR §112.7(k)(2)(ii)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<b>Compliance</b>

**General SPCC Requirements (40 CFR 112.8)**

A060	<input type="checkbox"/>	Does the SPCC Plan address that, except for refuelers, secondary containment must be constructed to hold the capacity of the largest container with sufficient freeboard for precipitation? <i>Chapter 6.67 HSC §25270.4.5(a) &amp; 40 CFR §112.8(c)(2)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<b>Compliance</b>
A061	<input type="checkbox"/>	Does the SPCC Plan address that dikes are sufficiently impervious to contain discharged oil or any discharge to a drainage system will be safely confined in a facility catchment basin or holding pond? <i>Chapter 6.67 HSC §25270.4.5(a) &amp; 40 CFR §112.8(c)(2)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<b>Compliance</b>
A074	<input type="checkbox"/>	Does the SPCC Plan address the following for liquid level sensing: high liquid level alarms with an audible or visual signal at a constantly attended operation or surveillance station, or audible air vent in smaller facilities; high liquid pump cutoff devices set to stop flow at a predetermined container content level; direct audible or code signal communication between container gauger and pumping station; fast response system (e.g. digital computers, telepulse, or direct vision gauges) and a person is present to monitor gauges and the overall filling of bulk storage containers; liquid level sensing devices regularly tested to ensure proper operation? <i>Chapter 6.67 HSC §25270.4.5(a) &amp; 40 CFR §112.8(c)(8)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<b>Compliance</b>
A077	<input type="checkbox"/>	Does the SPCC Plan address that mobile or portable containers are positioned to prevent a discharge as described in §112.1(b)? <i>Chapter 6.67 HSC §25270.4.5(a) &amp; 40 CFR §112.8(c)(11)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<b>Compliance</b>
A078	<input type="checkbox"/>	Does the SPCC Plan address that mobile or portable containers (excluding mobile refuelers) have secondary containment with sufficient capacity to contain the largest single compartment or container and sufficient freeboard to contain precipitation? <i>Chapter 6.67 HSC §25270.4.5(a) &amp; 40 CFR §112.8(c)(11)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<b>Compliance</b>

**General Field Inspection Requirements (40 CFR 112.1-8)**

A141	<input type="checkbox"/>	Are all/any permanently closed tanks properly closed under the definition of “Permanently Closed” in 40 CFR 112.2? <input type="checkbox"/> All liquid and sludge has been removed from each container and connecting line. <input type="checkbox"/> All connecting lines and piping have been disconnected from the container blanked off. <input type="checkbox"/> All valves have been closed and locked. <input type="checkbox"/> Conspicuous signs have been posted on the container stating that it is a permanently closed container and denoting the date of closure. <i>Chapter 6.67 HSC §25270.4.5(a) &amp; 40 CFR §112.2</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<b>Compliance</b>
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A144	<input type="checkbox"/>	Did SPCC review and the field inspection verify compliance that qualified wastewater treatment tanks are addressed per the SPCC Plan requirements.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<b>Compliance</b>
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