

Non-Qualified Facilities are those facilities that have a storage capacity of oil totaling 10,000 gallons or more including oil other than petroleum products.			
SPCC Plan must be certified by a Professional Engineer.			

Ref. / Viol.	APSA Requirements	Minor	Class 2	Class 1	Violations/Actions/Comments
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General Applicability

Ref. 1	<input type="checkbox"/>	Does the facility store petroleum in any aboveground storage tank that has a capacity of 55 gallons or greater? (Definition of tank facility) <i>Chapter 6.67 HSC §25270.2(m)</i>				Yes
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Ref. 2	<input type="checkbox"/>	Is the tank facility subject to the oil pollution prevention regulations specified in 40 CFR 112 or does the tank facility have a storage capacity of 1,320 gallons of petroleum? (To determine this criteria only stored non-transportation and non-production storage of petroleum in tanks greater than 55 gallons should be considered, The following are excluded capacity: Completely buried tanks regulated as USTs, permanently closed tanks, and oil filled electrical equipment meeting the exemption criteria in §25270.2(a)(4)(A)&(B)) <i>Chapter 6.67 HSC §25270.3</i>				Yes
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Ref. 3	<input type="checkbox"/>	Is the aggregate storage capacity of the tank facility less than or equal to 10,000 gallons (based on the Federal SPCC capacity requirements for capacity calculation which considers all oils and not just petroleum) and the facility has had no single discharge as described in 40 CFR §112.1(b) exceeding 1,000 gallons or the facility has had no two discharges as described in 40 CFR §112.1(b) exceeding 42 gallon within any twelve-month period in the three years prior to the SPCC certification date, or since becoming subject to the rule if the facility has been in operation for less than three years? (If, "Yes", use the Qualified Facility rules.) <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.3(g)(1)&(2)</i>				No
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Ref. 4	<input type="checkbox"/>	Is the tank facility located on a farm, nursery, logging site or construction site and no storage tank at the location exceeds 20,000 gallons and the cumulative storage capacity of the tank facility does not exceed 100,000 gallons? (If, "Yes", use the Exempt Facility rules.) Note: This exemption is for APSA and does not exempt the facility from the Federal SPCC rules. <i>Chapter 6.67 HSC §25270.4.5(b)</i>				No
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A001	<input type="checkbox"/>	Did the facility file an annual tank facility statement or an annual business plan as defined in §25501(e) that complies with sections §25503.5, §25505 and §25510? <i>Chapter 6.67 HSC §25270.6(a)(1)&(2)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
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A002	<input type="checkbox"/>	Did the facility remit the required annual APSA program fees? <i>Chapter 6.67 HSC §25270.6(b)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
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SPCC Preparation & Implementation Rules (40 CFR 112.3)

A006	<input type="checkbox"/>	Does the facility have an appropriate SPCC plan based on Non-qualified tank facility criteria? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.3(g)(1)&(2)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
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A007	<input type="checkbox"/>	Does the facility (excluding farms) in operation prior to August 16, 2002, have a SPCC Plan amended to reflect the 2002 SPCC requirements and the changes have been implemented by July 1, 2009 or does the facility which began operations between August 17, 2002 and July 1, 2009 have a SPCC Plan prepared and fully implemented by July 1, 2009 or does the facility which began operations after July 1, 2009 have a SPCC Plan fully implemented prior to beginning operation? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.3(a) or (b) or (c)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
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A008	<input type="checkbox"/>	<p>The Professional Engineer (PE) certification includes a statement that the PE attests: (Except for self-certified plans)</p> <p><input type="checkbox"/> PE is familiar with the requirements of 40 CFR 112.</p> <p><input type="checkbox"/> PE or agent has visited and examined the facility.</p> <p><input type="checkbox"/> Plan is prepared in accordance with good engineering practice including consideration of applicable industry standards and the requirements of 40 CFR 112.</p> <p><input type="checkbox"/> Procedures for required inspections and testing have been established.</p> <p><input type="checkbox"/> Plan is adequate for the facility.</p> <p><i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.3(d)</i></p>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A009	<input type="checkbox"/>	<p>SPCC Plan is available on-site if facility is attended at least four (4) hours per day.</p> <p><i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.3(e)</i></p>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
Amendment of SPCC Plan by Regional Administrator (RA) (40 CFR 112.4)						
Ref. 5	<input type="checkbox"/>	<p>Has the facility discharged more than 1,000 gallons of oil in a single reportable discharge or more than 42 gallons in each of two reportable discharges in any 12 month period (see 40 CFR 110)? Note: A reportable discharge is a discharge as described in §112.1(b).</p>				No
A010	<input type="checkbox"/>	<p>If "Yes" in Ref. 5 then:</p> <p><input type="checkbox"/> Was the information submitted to the RA as required in §112.4(a)?</p> <p><input type="checkbox"/> Were the discharges reported to the NRC?</p> <p><i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.4(a)</i></p>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A011	<input type="checkbox"/>	<p>Have changes required by the RA been implemented in the SPCC Plan and/or facility?</p> <p><i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.4(d),(e)</i></p>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
Amendment of SPCC Plan by the Owner or Operator (40 CFR 112.5)						
Ref. 6	<input type="checkbox"/>	<p>Has there been a change at the facility that materially affects the potential for a discharge?</p>				No
012	<input type="checkbox"/>	<p>If "Yes" in Ref. 6 then:</p> <p>Was the SPCC Plan amended within six months of the change?</p> <p><i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.5(a)</i></p>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A013	<input type="checkbox"/>	<p>Has a review and evaluation of the SPCC Plan been completed at least once every five years?</p> <p><i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.5(b)</i></p>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A014	<input type="checkbox"/>	<p>Did the review and evaluation require an amendment to the SPCC Plan?</p>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	No
A015	<input type="checkbox"/>	<p>If "Yes" in A014 then:</p> <p>Was the SPCC Plan amended within six months?</p> <p><i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.5(a)</i></p>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
016	<input type="checkbox"/>	<p>Was the SPCC Plan review and evaluation documented in the Plan?</p> <p><i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.5(b)</i></p>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A017	<input type="checkbox"/>	<p>Did a PE certify any technical SPCC Plan amendments in accordance with §112.3(d) (Except for self-certified SPCC Plans)</p> <p><i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.5(c)</i></p>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance

General SPCC Requirements (40 CFR 112.7)						
A018	<input type="checkbox"/>	Is there management approval at a level of authority to commit the necessary resources to fully implement the SPCC Plan? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.7</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A019	<input type="checkbox"/>	Does the SPCC Plan follow the sequence of the rule or provide a cross-reference of requirements in the Plan and the rule? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.7</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A020	<input type="checkbox"/>	Does the SPCC Plan discuss details of installation and start-up for procedures, methods and/or equipment not yet fully operational? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.7</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A021	<input type="checkbox"/>	For deviations from the requirements of the SPCC Plan rule, does the plan state reasons for the non-conformance? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.7(a)(2)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A022	<input type="checkbox"/>	Are alternative measures described in detail, and do they provide equivalent environmental protection? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.7(a)(2)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A023	<input type="checkbox"/>	Does the SPCC Plan include a diagram(s) with location and contents of all regulated containers (including completely buried tanks otherwise exempt from the SPCC Plan requirements), transfer stations, and connecting pipes? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.7(a)(3)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A024	<input type="checkbox"/>	Does the SPCC Plan address each of the following: <input type="checkbox"/> For each container: Type of oil and storage capacity. <input type="checkbox"/> Discharge prevention measures, including procedures for routine handling of products. <input type="checkbox"/> Discharge or drainage controls, such as, secondary containment and other structures, equipment, and procedures for the control of a discharge. <input type="checkbox"/> Countermeasures for discharge discovery, response, and cleanup (both facility and contractor's resources) <input type="checkbox"/> Methods of disposal of recovered materials in accordance with applicable legal requirements. <input type="checkbox"/> Contact list and phone numbers for the facility response coordinator, National response center, cleanup contractors contracted to respond to a discharge, and all Federal, State, and local agencies who must be notified in the case of a discharge as described in §112.1(b). <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.7(a)(3)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A025	<input type="checkbox"/>	Does the SPCC Plan include information and procedures that enables a person reporting a discharge as described in §112.1(b) to relate information on the exact address or location and phone number of the facility; the date and time of the discharge; the type of material discharged; estimates of the total quantity discharged; estimates of the quantity discharged as described in §112.1(b); the source of the discharge; a description of all affected media; the cause of the discharge; any damages or injuries caused by the discharge; actions being used to stop, remove, and mitigate the effects of the discharge; whether an excavation may be needed; and the names of individuals and/or organizations who have also been contacted? (Not required if the facility has a Response Plan) <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.7(a)(4)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A026	<input type="checkbox"/>	Is the SPCC Plan organized so that portions describing procedures to be used when a discharge occurs will be readily available in an emergency? (Not required if the facility has a Response Plan) <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.7(a)(5)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance

A027	<input type="checkbox"/>	Does the SPCC Plan include a prediction of the direction, rate of flow, and total quantity of oil that could be discharged for each type of major equipment failure, where experience indicates a reasonable potential of equipment failure? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.7(b)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A028	<input type="checkbox"/>	Does the SPCC Plan describe containment and/or diversionary structures or equipment provided to prevent a discharge as described in §112.1(b), except as provided in §112.7(k) of this section for qualified operational equipment, before cleanup occurs? (The entire containment system, including walls and floors, are capable of containing oil and are constructed to prevent escape of a discharge from the containment system before cleanup occurs) Note: For onshore facilities one or more of the following or its equivalent: Dikes, berms or retaining walls sufficiently impervious to contain oil; curbing; culverting, gutters or other drainage systems; weirs, booms or other barriers; spill diversion ponds; retention ponds; or sorbent materials. <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.7(c)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
Ref. 7	<input type="checkbox"/>	Has a determination(s) been made in the SPCC Plan for the impracticability of secondary containment? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.7(d)</i>				No
Ref. 8	<input type="checkbox"/>	Is the impracticability of secondary containment clearly demonstrated? Note: If "No" the Regional Administrator may require an update to the SPCC Plan to clearly demonstrate impracticability. <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.7(d)</i>				No
A029	<input type="checkbox"/>	If "Yes" to Ref. 7 and Ref. 8 then the owner/operator must meet the following requirements: <input type="checkbox"/> Bulk storage containers require periodic integrity testing of the containers and leak testing of the valves and piping associated with the container. <input type="checkbox"/> A Contingency Plan following 40 CFR part 109 is provided (Not required if the facility has a Response and Contingency Plan) and a written commitment of manpower, equipment, and materials required to control and remove any quantity of oil discharged that may be harmful. <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.7(d) & 40 CFR §112.7(d)(1), (2)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A030	<input type="checkbox"/>	Are all inspections and tests conducted in accordance with written procedures? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.7(e)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A031	<input type="checkbox"/>	Are all records of inspections and/or tests signed by supervisor or inspector and kept with the SPCC Plan for at least three years? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.7(e)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A032	<input type="checkbox"/>	Is training conducted, of oil-handling personnel, in operation and maintenance of equipment to prevent discharges? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.7(f)(1)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A033	<input type="checkbox"/>	Is training conducted, of oil-handling personnel, in discharge procedure protocols? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.7(f)(1)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A034	<input type="checkbox"/>	Is training conducted, of oil-handling personnel, in applicable pollution control laws? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.7(f)(1)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A035	<input type="checkbox"/>	Is training conducted, of oil-handling personnel, in applicable rules and regulations? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.7(f)(1)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A036	<input type="checkbox"/>	Is training conducted, of oil-handling personnel, in general facility operations and contents of SPCC Plan <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.7(f)(1)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance

A037	<input type="checkbox"/>	Is a person designated as accountable for discharge prevention at the facility? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.7(f)(2)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A038	<input type="checkbox"/>	Are discharge prevention briefings being conducted at least once a year for oil-handling personnel? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.7(f)(3)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A039	<input type="checkbox"/>	Does the SPCC Plan fully address if the facility is fully fenced and gates are locked and/or guarded when facility is unattended? (Except for self-certified SPCC Plans) <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.7(g)(1)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A040	<input type="checkbox"/>	Does the SPCC Plan fully address if master flow and drain valves and any other valves permitting direct outward flow of the container's contents to the surface have adequate security measures so that they remain in the closed position when in non-operating/non-standby status? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.7(g)(2)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A041	<input type="checkbox"/>	Does the SPCC Plan fully address that pump starter controls are locked in "off" position and accessible only to authorized personnel when in non-operating/non-standby status? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.7(g)(3)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A042	<input type="checkbox"/>	Does the SPCC Plan fully address that loading/unloading connections of oil pipelines or facility piping shall be securely capped or blank-flanged when not in service or when in standby service for an extended period of time, including piping that is emptied of liquid content either by draining or by inert gas pressure? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.7(g)(4)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A043	<input type="checkbox"/>	Does the SPCC Plan fully address that there is adequate facility lighting commensurate with the type and location of the facility that assists in the discovery of discharges occurring during hours of darkness and to prevent discharges occurring through acts of vandalism? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.7(g)(5)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A044	<input type="checkbox"/>	Does the SPCC Plan address loading/unloading area drainage flow to catchment basin or treatment facility? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.7(h)(1)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Not Applicable
A045	<input type="checkbox"/>	Does the SPCC Plan address the requirement for the secondary containment system capacity to hold the volume of the largest single compartment of a tank car/truck loaded/unloaded at the facility plus precipitation? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.7(h)(1)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Not Applicable
A046	<input type="checkbox"/>	Does the SPCC Plan fully address physical barriers, warning signs, wheel chocks, or vehicle brake interlock system in loading/unloading areas to prevent vehicles from departing before complete disconnection of flexible or fixed oil transfer lines? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.7(h)(2)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Not Applicable
A047	<input type="checkbox"/>	Does the SPCC Plan address that the lower-most drains and all outlets on tank cars/trucks are inspected prior to filling /departure and, if necessary, ensure that they are tightened, adjusted, or replaced to prevent liquid discharge while in transit? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.7(h)(3)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Not Applicable
A048	<input type="checkbox"/>	Does the SPCC Plan address the requirement for a brittle fracture evaluation after tank repair/alteration/change in service that might affect the risk of a discharge or after a discharge/failure due to brittle fracture or other catastrophe, and appropriate action taken as necessary? (Field-constructed aboveground containers only) <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.7(i)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Not Applicable

Ref. 9	<input type="checkbox"/>	Has the facility discharged more than 1,000 gallons of oil from any oil filled operational equipment in a single reportable discharge or more than 42 gallons in each of two reportable discharges in any 12 month period (see 40 CFR 110)? Note: A reportable discharge is a discharge as described in §112.1(b). <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.7(k)(1)</i>				No
A049	<input type="checkbox"/>	If "Yes" to Ref. 9, has secondary containment been addressed in the SPCC Plan? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.7(k)(1)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A050	<input type="checkbox"/>	If "No" to Ref. 9, have facility procedures for inspections/monitoring programs been established and documented? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.7(k)(2)(i)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A051	<input type="checkbox"/>	If "No" to Ref. 9, does the facility have a prepared and available Contingency Plan following 40 CFR part 109 (not required if the facility has a Response and Contingency Plan) and a written commitment of manpower, equipment, and materials required to control and remove any quantity of oil discharged that may be harmful? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.7(k)(2)(ii)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
General SPCC Requirements (40 CFR 112.8)						
A052	<input type="checkbox"/>	Does the SPCC Plan address that drainage from diked storage areas shall be restrained from valves, or manually activated pumps or ejectors are used and the condition of the accumulation is inspected prior to discharge to ensure no oil will be discharged? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.8(b)(1)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A053	<input type="checkbox"/>	Does the SPCC Plan address that valves from diked storage areas are manual, open-and-closed design (not a flapper-type drain valve)? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.8(b)(2)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A054	<input type="checkbox"/>	If drainage is released directly to a watercourse and not into an onsite wastewater treatment plant, is the storm water inspected per §112.8(c)(3)(ii), (iii), (iv)? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.8(b)(2)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Not Applicable
A055	<input type="checkbox"/>	Does the SPCC Plan address that drainage from undiked areas with a potential for discharge are designed to flow into ponds, lagoons, or catchment basins to retain oil or return it to facility? (Catchment basins should be located away from flood areas) <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.8(b)(3)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Not Applicable
A056	<input type="checkbox"/>	Does the SPCC Plan address facility drainage not engineered as in (b)(3), that the facility is equipped with a diversion system to retain oil in the facility in the event of a discharge? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.8(b)(4)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Not Applicable
Ref.10	<input type="checkbox"/>	Are facility drainage waters continuously treated in more than one treatment unit and pump transfer is needed? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.8(b)(5)</i>				No
A057	<input type="checkbox"/>	If "Yes" to Ref. 10, does the SPCC Plan address that two "lift" pumps are available and at least one is permanently installed? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.8(b)(5)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Not Applicable
A058	<input type="checkbox"/>	If "Yes" to Ref. 10, does the SPCC Plan address that the facility drainage system shall be engineered to prevent a discharge as described in §112.1(b) in the case of equipment failure or human error? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.8(b)(5)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Not Applicable

A059	<input type="checkbox"/>	Does the SPCC Plan address that containers shall be compatible with material stored and conditions of storage such as pressure and temperature? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.8(c)(1)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A060	<input type="checkbox"/>	Does the SPCC Plan address that, except for refuelers, secondary containment must be constructed to hold the capacity of the largest container with sufficient freeboard for precipitation? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.8(c)(2)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A061	<input type="checkbox"/>	Does the SPCC Plan address that dikes are sufficiently impervious to contain discharged oil or any discharge to a drainage system will be safely confined in a facility catchment basin or holding pond? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.8(c)(2)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
Ref.11	<input type="checkbox"/>	Is there drainage of uncontaminated rainwater from diked areas into a storm drain or open watercourse? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.8(c)(3)</i>				Yes
A062	<input type="checkbox"/>	If "Yes" to Ref. 11, does the SPCC Plan address that the bypass valve should normally be sealed closed? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.8(c)(3)(i)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A063	<input type="checkbox"/>	If "Yes" to Ref. 11, does the SPCC Plan address that retained water shall be inspected to ensure that its presence will not cause a discharge as described in §112.1(b)? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.8(c)(3)(ii)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A064	<input type="checkbox"/>	If "Yes" to Ref. 11, does the SPCC Plan address that the bypass valve should be opened and resealed under responsible supervision? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.8(c)(3)(iii)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A065	<input type="checkbox"/>	If "Yes" to Ref. 11, does the SPCC Plan address that adequate records of drainage are kept (e.g. records required under permits issued in accordance with 40 CFR 122.41(j)(2) and (m)(3))? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.8(c)(3)(iv)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A066	<input type="checkbox"/>	For completely buried metallic tanks installed on or after January 10, 1974 (if not exempt from APSA due to being regulated as a UST under Title 23), is corrosion protection with coatings or cathodic protection compatible with the local soil conditions addressed in the SPCC Plan? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.8(c)(4)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Not Applicable
A067	<input type="checkbox"/>	For completely buried metallic tanks installed on or after January 10, 1974 (if not exempt from APSA due to being regulated as a UST under Title 23), is regular leak testing addressed in the SPCC Plan? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.8(c)(4)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Not Applicable
A068	<input type="checkbox"/>	Are partially buried or bunkered metallic tanks protected from corrosion with coatings or cathodic protection compatible with local soil conditions addressed in the SPCC Plan? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.8(c)(5)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Not Applicable
A069	<input type="checkbox"/>	Does the SPCC Plan address that all aboveground containers should be integrity tested by visual inspection and another technique, such as, hydrostatic testing, radiographic testing, ultrasonic testing, acoustic testing, or another system of non-destructive shell testing on a regular schedule and whenever materials repairs are made? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.8(c)(6)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A070	<input type="checkbox"/>	Are regular inspections of container supports and foundations addressed in the SPCC Plan? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.8(c)(6)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A071	<input type="checkbox"/>	Are regular/frequent inspections of the outside of containers for signs of deterioration, discharges, or accumulation of oil inside diked areas addressed in the SPCC Plan? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.8(c)(6)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance

A072	<input type="checkbox"/>	Does the SPCC Plan address the proper maintenance of records of inspections and tests? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.8(c)(6)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A073	<input type="checkbox"/>	Does the SPCC Plan address controlling leakage through defective internal heating coils, such that, steam returns and exhaust lines from internal heating coils that discharge into an open water source are monitored for contamination or steam returns and exhaust lines pass through a settling tank, skimmer, or other separation or retention system? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.8(c)(7)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Not Applicable
A074	<input type="checkbox"/>	Does the SPCC Plan address the following for liquid level sensing: high liquid level alarms with an audible or visual signal at a constantly attended operation or surveillance station, or audible air vent in smaller facilities; high liquid pump cutoff devices set to stop flow at a predetermined container content level; direct audible or code signal communication between container gauger and pumping station; fast response system (e.g. digital computers, telepulse, or direct vision gauges) and a person is present to monitor gauges and the overall filling of bulk storage containers; liquid level sensing devices regularly tested to ensure proper operation? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.8(c)(8)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A075	<input type="checkbox"/>	Does the SPCC Plan address that effluent treatment facilities are observed frequently enough to detect possible system upsets that could cause a discharge as described in §112.1(b)? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.8(c)(9)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Not Applicable
A076	<input type="checkbox"/>	Does the SPCC Plan address that visible discharges which result in a loss of oil from the container, including but not limited to seams, gaskets, piping, pumps, valves, rivets, and bolts are promptly corrected and oil in diked areas is promptly removed? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.8(c)(10)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A077	<input type="checkbox"/>	Does the SPCC Plan address that mobile or portable containers are positioned to prevent a discharge as described in §112.1(b)? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.8(c)(11)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A078	<input type="checkbox"/>	Does the SPCC Plan address that mobile or portable containers (excluding mobile refuelers) have secondary containment with sufficient capacity to contain the largest single compartment or container and sufficient freeboard to contain precipitation? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.8(c)(11)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A079	<input type="checkbox"/>	Does the SPCC Plan address that buried piping has protective wrapping or coating and is cathodically protected or otherwise satisfies corrosion protection standards for piping in 40 CFR part 280 or 281? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.8(d)(1)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A080	<input type="checkbox"/>	Does the SPCC Plan address that exposed buried piping is inspected for deterioration and corrosion damage is examined and corrected? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.8(d)(1)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A081	<input type="checkbox"/>	Does the SPCC Plan address that the piping terminal connection at the transfer point is marked as to origin and capped or blank-flanged when not in service or in standby service for an extended time? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.8(d)(2)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A082	<input type="checkbox"/>	Does the SPCC Plan address that the pipe supports are properly designed to minimize abrasion and corrosion and allow for expansion and contraction? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.8(d)(3)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A083	<input type="checkbox"/>	Does the SPCC Plan address that all aboveground valves, piping, and appurtenances such as flange joints, expansion joints, valve glands and bodies, catch pans, pipeline supports, locking of valves, and metal surfaces are inspected regularly? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.8(d)(4)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance

A084	<input type="checkbox"/>	Does the SPCC Plan address that integrity and leak testing is conducted on buried piping at time of installation, modification, construction, relocation, or replacement? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.8(d)(4)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A085	<input type="checkbox"/>	Does the SPCC Plan address that vehicles are warned so that no vehicle endangers aboveground piping and other oil transfer operations? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.8(d)(5)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
General Field Inspection Requirements (40 CFR 112.7)						
A086	<input type="checkbox"/>	Do alternative measures provide equivalent environmental protection? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.7(a)(2)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A087	<input type="checkbox"/>	Do diagram(s) with location and contents of all regulated containers (including completely buried tanks otherwise exempt from the SPCC Plan requirements), transfer stations, and connecting pipes match the actual physical layout? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.7(a)(3)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A088	<input type="checkbox"/>	Did the field inspection confirm what was in the SPCC Plan for each of the following: <input type="checkbox"/> For each container: Type of oil and storage capacity. <input type="checkbox"/> Discharge prevention measures, including procedures for routine handling of products. <input type="checkbox"/> Discharge or drainage controls, such as, secondary containment and other structures, equipment, and procedures for the control of a discharge. <input type="checkbox"/> Countermeasures for discharge discovery, response, and cleanup (both facility and contractor's resources) <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.7(a)(3)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A089	<input type="checkbox"/>	Did the field inspection verify the prediction of the direction, rate of flow, and total quantity of oil that could be discharged for each type of major equipment failure, where experience indicates a reasonable potential of equipment failure? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.7(b)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A090	<input type="checkbox"/>	Did the field inspection verify containment and/or diversionary structures or equipment provided to prevent a discharge as described in §112.1(b), except as provided in §112.7(k) of this section for qualified operational equipment, before cleanup occurs? (The entire containment system, including walls and floors, are capable of containing oil and are constructed to prevent escape of a discharge from the containment system before cleanup occurs) Note: For onshore facilities one or more of the following or its equivalent: Dikes, berms or retaining walls sufficiently impervious to contain oil; curbing; culverting, gutters or other drainage systems; weirs, booms or other barriers; spill diversion ponds; retention ponds; or sorbent materials? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.7(c)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A091	<input type="checkbox"/>	If "Yes" to A028 and Ref. 7, then the owner/operator must meet the following requirements: <input type="checkbox"/> Confirmation that bulk storage containers are having periodic integrity testing of the containers and leak testing of the valves and piping associated with the container. <input type="checkbox"/> Verification of the written commitment of manpower, equipment, and materials required to control and remove any quantity of oil discharged that may be harmful. <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.7(d) & 40 CFR §112.7(d)(1), (2)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A092	<input type="checkbox"/>	Verify that inspections and tests conducted in accordance with written procedures. <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.7(e)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A093	<input type="checkbox"/>	Verify that records of inspections and/or tests signed by supervisor or inspector and match field inspection observations. <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.7(e)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance

A094	<input type="checkbox"/>	Does the in field inspection observations match the conducted training of oil handling personnel, required by the SPCC, for the following: in operation and maintenance of equipment to prevent discharges; discharge procedure protocols; applicable pollution control laws; rules and regulations; general facility operations; and contents of SPCC Plan? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.7(f)(1)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A095	<input type="checkbox"/>	Verify the person designated as accountable for discharge prevention at the facility. <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.7(f)(2)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A096	<input type="checkbox"/>	Verify that discharge prevention briefings being conducted at least once a year for oil-handling personnel. <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.7(f)(3)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A097	<input type="checkbox"/>	Verify if the facility is fully fenced and gates are locked and/or guarded when facility is unattended. (Except for self-certified SPCC Plans) <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.7(g)(1)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A098	<input type="checkbox"/>	Did field inspection verify if master flow and drain valves and any other valves permitting direct outward flow of the container's contents to the surface have adequate security measures so that they remain in the closed position when in non-operating/non-standby status? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.7(g)(2)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A099	<input type="checkbox"/>	Did field inspection verify that pump starter controls are locked in "off" position and accessible only to authorized personnel when in non-operating/non-standby status? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.7(g)(3)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A100	<input type="checkbox"/>	Did field inspection verify that loading/unloading connections of oil pipelines or facility piping shall be securely capped or blank-flanged when not in service or when in standby service for an extended period of time, including piping that is emptied of liquid content either by draining or by inert gas pressure? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.7(g)(4)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A101	<input type="checkbox"/>	Did field inspection verify that there is adequate facility lighting commensurate with the type and location of the facility that assists in the discovery of discharges occurring during hours of darkness and to prevent discharges occurring through acts of vandalism? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.7(g)(5)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A102	<input type="checkbox"/>	Did field inspection verify that loading/unloading area drainages flow to catchment basin or treatment facility? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.7(h)(1)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A103	<input type="checkbox"/>	Did field inspection verify the requirement for the secondary containment system capacity to hold the volume of the largest single compartment of a tank car/truck loaded/unloaded at the facility plus precipitation? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.7(h)(1)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A104	<input type="checkbox"/>	Did field inspection verify that physical barriers, warning signs, wheel chocks, or vehicle brake interlock system in loading/unloading areas to prevent vehicles from departing before complete disconnection of flexible or fixed oil transfer lines? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.7(h)(2)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A105	<input type="checkbox"/>	Did field inspection verify that the lower-most drains and all outlets on tank cars/trucks are inspected prior to filling /departure and, if necessary, ensure that they are tightened, adjusted, or replaced to prevent liquid discharge while in transit? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.7(h)(3)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A106	<input type="checkbox"/>	Did field inspection verify the requirement for a brittle fracture evaluation after tank repair/alteration/change in service that might affect the risk of a discharge or after a discharge/failure due to brittle fracture or other catastrophe, and appropriate action taken as necessary? (Field-constructed aboveground containers only) <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.7(i)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Not Applicable
A107	<input type="checkbox"/>	If "Yes" to Ref. 9, has secondary containment been verified during the field inspection? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.7(k)(1)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance

A108	<input type="checkbox"/>	If "No" to Ref. 9 have facility procedures for inspections/monitoring programs been confirmed during the field inspection? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.7(k)(2)(i)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A109	<input type="checkbox"/>	If "No" to Ref. 9, has the Contingency Plan following 40 CFR part 109 (not required if the facility has a Response and Contingency Plan) and a written commitment of manpower, equipment, and materials required to control and remove any quantity of oil discharged that may be harmful been confirmed in the field? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.7(k)(2)(ii)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
General Field Inspection Requirements (40 CFR 112.8)						
A110	<input type="checkbox"/>	Did field inspection verify that drainage from diked storage areas shall be restrained from valves, or manually activated pumps or ejectors are used and the condition of the accumulation is inspected prior to discharge to ensure no oil will be discharged? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.8(b)(1)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A111	<input type="checkbox"/>	Did field inspection verify that valves from diked storage areas are manual, open-and-closed design (not a flapper-type drain valve)? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.8(b)(2)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A112	<input type="checkbox"/>	Did field inspection verify that drainage is released directly to a watercourse and not into an onsite wastewater treatment plant, and if so, the storm water is being inspected per §112.8(c)(3)(ii), (iii), (iv)?? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.8(b)(2)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A113	<input type="checkbox"/>	Did field inspection verify that drainage from undiked areas with a potential for discharge are designed to flow into ponds, lagoons, or catchment basins to retain oil or return it to facility? (Catchment basins should be located away from flood areas) <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.8(b)(3)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A114	<input type="checkbox"/>	Did field inspection verify that the facility drainage not engineered as in (b)(3), that the facility is equipped with a diversion system to retain oil in the facility in the event of a discharge? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.8(b)(4)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A115	<input type="checkbox"/>	If "Yes" to Ref. 10, did the field inspection verify that two "lift" pumps are available and at least one is permanently installed? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.8(b)(5)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A116	<input type="checkbox"/>	If "Yes" to Ref. 10, did the field inspection verify that the facility drainage system shall be engineered to prevent a discharge as described in §112.1(b) in the case of equipment failure or human error? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.8(b)(5)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A117	<input type="checkbox"/>	Did field inspection verify that containers shall be compatible with material stored and conditions of storage such as pressure and temperature? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.8(c)(1)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A118	<input type="checkbox"/>	Did field inspection verify that, except for refuelers, secondary containment must be constructed to hold the capacity of the largest container with sufficient freeboard for precipitation? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.8(c)(2)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A119	<input type="checkbox"/>	Did field inspection verify that dikes are sufficiently impervious to contain discharged oil or any discharge to a drainage system will be safely confined in a facility catchment basin or holding pond? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.8(c)(2)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A120	<input type="checkbox"/>	If "Yes" to Ref. 11, did the field inspection verify that the bypass valve is normally be sealed closed? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.8(c)(3)(i)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance

A121	<input type="checkbox"/>	If "Yes" to Ref. 11, did the field inspection verify that retained water is inspected to ensure that its presence will not cause a discharge as described in §112.1(b)? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.8(c)(3)(ii)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A122	<input type="checkbox"/>	If "Yes" to Ref. 11, did the field inspection verify that the bypass valve is opened and resealed under responsible supervision? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.8(c)(3)(iii)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A123	<input type="checkbox"/>	If "Yes" to Ref. 11, did the field inspection verify that adequate records of drainage are kept (e.g. records required under permits issued in accordance with 40 CFR 122.41(j)(2) and (m)(3))? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.8(c)(3)(iv)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A124	<input type="checkbox"/>	For completely buried metallic tanks installed on or after January 10, 1974 (if not exempt from APSA due to being regulated as a UST under Title 23), is corrosion protection with coatings or cathodic protection compatible with the local soil conditions confirmed during the field inspection? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.8(c)(4)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A125	<input type="checkbox"/>	For completely buried metallic tanks installed on or after January 10, 1974 (if not exempt from APSA due to being regulated as a UST under Title 23), has regular leak testing been verified by the field inspection? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.8(c)(4)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A126	<input type="checkbox"/>	Are partially buried or bunkered metallic tanks protected from corrosion with coatings or cathodic protection compatible with local soil conditions been confirmed by field inspection? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.8(c)(5)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A127	<input type="checkbox"/>	Did field inspection verify that all aboveground containers is integrity tested by visual inspection and another technique, such as, hydrostatic testing, radiographic testing, ultrasonic testing, acoustic testing, or another system of non-destructive shell testing on a regular schedule and whenever materials repairs are made? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.8(c)(6)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A128	<input type="checkbox"/>	Are regular inspections of container supports and foundations confirmed during field inspection? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.8(c)(6)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A129	<input type="checkbox"/>	Have regular/frequent inspections of the outside of containers for signs of deterioration, discharges, or accumulation of oil inside diked areas been confirmed by field inspection? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.8(c)(6)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A130	<input type="checkbox"/>	Did field inspection verify proper maintenance of records of inspections and tests? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.8(c)(6)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A131	<input type="checkbox"/>	Did field inspection verify that controlling leakage through defective internal heating coils, such that, steam returns and exhaust lines from internal heating coils that discharge into an open water source are monitored for contamination or steam returns and exhaust lines pass through a settling tank, skimmer, or other separation or retention system? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.8(c)(7)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance

A132	<input type="checkbox"/>	Did field inspection verify the following for liquid level sensing: high liquid level alarms with an audible or visual signal at a constantly attended operation or surveillance station, or audible air vent in smaller facilities; high liquid pump cutoff devices set to stop flow at a predetermined container content level; direct audible or code signal communication between container gauger and pumping station; fast response system (e.g. digital computers, telepulse, or direct vision gauges) and a person is present to monitor gauges and the overall filling of bulk storage containers; liquid level sensing devices regularly tested to ensure proper operation? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.8(c)(8)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A133	<input type="checkbox"/>	Did field inspection verify that effluent treatment facilities are observed frequently enough to detect possible system upsets that could cause a discharge as described in §112.1(b)? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.8(c)(9)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A134	<input type="checkbox"/>	Did field inspection verify that visible discharges which result in a loss of oil from the container, including but not limited to seams, gaskets, piping, pumps, valves, rivets, and bolts are promptly corrected and oil in diked areas is promptly removed? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.8(c)(10)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A135	<input type="checkbox"/>	Did field inspection verify that mobile or portable containers are positioned to prevent a discharge as described in §112.1(b)? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.8(c)(11)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A136	<input type="checkbox"/>	Did field inspection verify that mobile or portable containers (excluding mobile refuelers) have secondary containment with sufficient capacity to contain the largest single compartment or container and sufficient freeboard to contain precipitation? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.8(c)(11)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A137	<input type="checkbox"/>	Did field inspection verify that buried piping has protective wrapping or coating and is cathodically protected or otherwise satisfies corrosion protection standards for piping in 40 CFR part 280 or 281? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.8(d)(1)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A138	<input type="checkbox"/>	Did field inspection verify that exposed buried piping is inspected for deterioration and corrosion damage is examined and corrected? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.8(d)(1)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A139	<input type="checkbox"/>	Did field inspection verify that the piping terminal connection at the transfer point is marked as to origin and capped or blank-flanged when not in service or in standby service for an extended time? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.8(d)(2)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A140	<input type="checkbox"/>	Did field inspection verify that the pipe supports are properly designed to minimize abrasion and corrosion and allow for expansion and contraction? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.8(d)(3)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A141	<input type="checkbox"/>	Did field inspection verify that all aboveground valves, piping, and appurtenances such as flange joints, expansion joints, valve glands and bodies, catch pans, pipeline supports, locking of valves, and metal surfaces are inspected regularly? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.8(d)(4)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A142	<input type="checkbox"/>	Did field inspection verify that integrity and leak testing is conducted on buried piping at time of installation, modification, construction, relocation, or replacement? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.8(d)(4)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance
A143	<input type="checkbox"/>	Did field inspection verify that vehicles are warned so that no vehicle endangers aboveground piping and other oil transfer operations? <i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.8(d)(5)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Compliance

General Field Inspection Requirements (40 CFR 112.1-8)

A144	<input type="checkbox"/>	<p>Are all/any permanently closed tanks properly closed under the definition of "Permanently Closed" in 40 CFR 112.2?</p> <p><input type="checkbox"/> All liquid and sludge has been removed from each container and connecting line.</p> <p><input type="checkbox"/> All connecting lines and piping have been disconnected from the container blanked off.</p> <p><input type="checkbox"/> All valves have been closed and locked.</p> <p><input type="checkbox"/> Conspicuous signs have been posted on the container stating that it is a permanently closed container and denoting the date of closure.</p> <p><i>Chapter 6.67 HSC §25270.4.5(a) & 40 CFR §112.2</i></p>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<p>Compliance</p>
A145	<input type="checkbox"/>	<p>Did SPCC review and the field inspection verify compliance that qualified wastewater treatment tanks are addressed per the SPCC Plan requirements.</p>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<p>Compliance</p>